

104TH CONGRESS
1ST SESSION

H. R. 1323

To reduce risk to public safety and the environment associated with pipeline transportation of natural gas and hazardous liquids, and for other purposes.

IN THE HOUSE OF REPRESENTATIVES

MARCH 24, 1995

Mr. SHUSTER (for himself, Mr. PETRI, Mr. LAUGHLIN, and Mr. BREWSTER) introduced the following bill; which was referred to the Committee on Transportation and Infrastructure, and in addition to the Committee on Commerce, for a period to be subsequently determined by the Speaker, in each case for consideration of such provisions as fall within the jurisdiction of the committee concerned

A BILL

To reduce risk to public safety and the environment associated with pipeline transportation of natural gas and hazardous liquids, and for other purposes.

1 *Be it enacted by the Senate and House of Representa-*
2 *tives of the United States of America in Congress assembled,*

3 **SECTION 1. SHORT TITLE.**

4 This Act may be cited as the “Pipeline Safety Act
5 of 1995”.

6 **SEC. 2. REFERENCES.**

7 (a) REFERENCES TO TITLE 49.—Except as otherwise
8 expressly provided, whenever in this Act an amendment

1 or repeal is expressed in terms of an amendment to, or
2 repeal of, a section or other provision, the reference shall
3 be considered to be made to a section or other provision
4 of title 49, United States Code.

5 (b) REFERENCES TO THE SECRETARY OF TRANSPOR-
6 TATION.—Except as otherwise expressly provided, any ref-
7 erence in this Act to the “Secretary” is a reference to the
8 Secretary of Transportation.

9 **SEC. 3. ANALYSIS OF RISK REDUCTION BENEFITS AND**
10 **COSTS.**

11 (a) IN GENERAL.—Chapter 601 is amended by add-
12 ing at the end the following new section:

13 **“§ 60126. Analysis of risk reduction benefits and costs**

14 “(a) REQUIREMENT.—No final significant standard
15 or regulatory requirement issued under section 60101(b),
16 60102, 60103, 60108, 60109, 60110, or 60113 shall be
17 promulgated unless the Secretary of Transportation—

18 “(1) certifies that the Secretary has conducted
19 an analysis of risk reduction benefits and costs that
20 is based on objective and unbiased scientific and eco-
21 nomic evaluations of all significant and relevant in-
22 formation and risk assessments provided to the De-
23 partment of Transportation by interested parties or
24 generated by the Department itself relating to the

1 costs, risks, and risk reduction and other benefits
2 addressed by the standard or requirement;

3 “(2) certifies that the incremental risk reduc-
4 tion or other benefits of any option chosen will be
5 likely to justify, and be reasonably related to, the in-
6 cremental costs incurred by State, local, and tribal
7 governments and the Federal Government and other
8 public and private citizens; and

9 “(3) explains why any other options identified
10 or considered by the Secretary were found either—

11 “(A) to be less cost-effective at achieving a
12 substantially equivalent reduction in risk; or

13 “(B) to provide less flexibility to State,
14 local, or tribal governments or regulated entities
15 in achieving the otherwise applicable objectives
16 of the standard or requirement, along with a
17 brief explanation of why other options that were
18 identified or considered by the Secretary were
19 found to be less cost-effective or less flexible.

20 “(b) ELEMENTS OF ANALYSIS.—An analysis of risk
21 reduction benefits or costs prepared by the Secretary for
22 a significant standard or regulatory requirement, at a
23 minimum, shall—

24 “(1) identify the various regulatory and non-
25 regulatory options that were considered;

1 “(2) analyze the incremental costs and benefits
2 to public safety and protection of the environment
3 associated with the proposed standard or require-
4 ment;

5 “(3) provide any technical data or other infor-
6 mation, including the underlying assumptions, upon
7 which the standard or requirement is based; and

8 “(4) include a statement that places in context
9 the nature and magnitude of the risks to be ad-
10 dressed and the residual risks likely to remain for
11 each option identified or considered.

12 “(c) RISK ASSESSMENT DOCUMENTS.—A risk assess-
13 ment document prepared by the Secretary for a significant
14 standard or regulatory requirement, at a minimum,
15 shall—

16 “(1) provide the best estimate for the impacts
17 addressed and, to the extent feasible, a statement of
18 the reasonable range of scientific uncertainties;

19 “(2) include a statement of any significant sub-
20 stitution risks to public safety or the environment;
21 and

22 “(3) contain a statement that places in context
23 the nature and magnitude of risks to public safety
24 or the environment.

1 “(d) STATEMENTS.—The statements referred to in
2 subsections (b)(4) and (c)(3) of this section shall each pro-
3 vide, to the extent feasible, comparisons with estimates of
4 greater, lesser, and substantially equivalent risks that are
5 familiar to and routinely encountered by the general pub-
6 lic, as well as other risks, and, where appropriate and
7 meaningful, comparisons of those risks with other similar
8 risks regulated by the Department resulting from com-
9 parable activities. In making such comparisons, the Sec-
10 retary should consider relevant distinctions among risks,
11 such as the voluntary or involuntary nature of risks, and
12 the preventability or nonpreventability of risks.

13 “(e) REVIEW BY STANDARDS COMMITTEE.—

14 “(1) PEER REVIEW.—For any significant
15 standard or regulatory requirement, the Secretary
16 shall submit any risk assessment documents and
17 cost-benefit analyses (prepared or received by the
18 Secretary) for review by the Technical Pipeline Safe-
19 ty Standards Committee, the Hazardous Liquid
20 Pipeline Safety Standards Committee, or both, as
21 appropriate, and make them available to the public.
22 The Technical Pipeline Standards Committee and
23 the Hazardous Liquid Pipeline Safety Standards
24 Committee shall function as peer review panels and
25 shall prepare reports, including any recommended

1 options for any significant standard or regulatory re-
2 quirement and an evaluation of the technical sci-
3 entific merit of the data and scientific method used
4 for a risk assessment document or cost-benefit anal-
5 ysis. The Committee or Committees shall submit
6 such reports to the Secretary within 90 days after
7 the date of receipt of the documents and analyses
8 from the Secretary.

9 “(2) RESPONSE OF SECRETARY.—The Sec-
10 retary shall review the report and recommendations
11 of the Technical Pipeline Safety Standards Commit-
12 tee, the Hazardous Liquids Pipeline Safety Stand-
13 ards Committee, or both, as the case may be. Within
14 90 days after receipt of such report, the Secretary—

15 “(A) shall submit to the Committee or
16 Committees a written response to all peer re-
17 view comments and recommended options; and

18 “(B) may revise the risk assessment docu-
19 ment or cost-benefit analysis prior to determin-
20 ing whether the proposed significant standard
21 or regulatory requirement should be promul-
22 gated.”.

23 (b) CONFORMING AMENDMENT.—The analysis for
24 chapter 601 is amended by adding at the end the follow-
25 ing:

“60126. Analysis of risk reduction benefits and costs.

“60127. Risk management.”.

1 **SEC. 4. DEFINITIONS.**

2 (a) IN GENERAL.—Section 60101(a) is amended—

3 (1) by striking subparagraph (B) of paragraph
4 (21) and inserting the following:

5 “(B) does not include the gathering of gas,
6 other than gathering through regulated gather-
7 ing lines, in those rural locations that are out-
8 side the limits of any incorporated or unincor-
9 porated city, town, or village, or any other des-
10 ignated residential or commercial area (such as
11 a subdivision, business, shopping center, or
12 community development) or any similar popu-
13 lated area which the Secretary of Transpor-
14 tation may define as a nonrural area; but

15 “(C) includes the movement of gas through
16 regulated gathering lines.”; and

17 (2) by adding at the end the following:

18 “(23) ‘best estimate’ means a scientifically ap-
19 propriate estimate which is based, to the extent fea-
20 sible, on one of the following:

21 “(A) Central estimates of risk using the
22 most plausible assumptions.

23 “(B) An approach which combines multiple
24 estimates based on different scenarios and
25 weighs the probability of each scenario.

1 “(C) Any other methodology designed to
2 provide the most unbiased representation of the
3 most plausible level of risk, given the current
4 scientific information available to the Secretary.

5 “(24) ‘benefit’ means the reasonably identifi-
6 able significant health, safety, environmental, social,
7 and economic benefits that are expected to result di-
8 rectly or indirectly from implementation of a stand-
9 ard, regulatory requirement, or option.

10 “(25) ‘costs’ means the direct and indirect costs
11 to the United States Government, to State, local,
12 and tribal governments, and to the private sector,
13 wage earners, consumers, and the economy of imple-
14 menting and complying with a standard, regulatory
15 requirement, or option.

16 “(26) ‘risk assessment document’ means a doc-
17 ument containing—

18 “(A) an explanation of how hazards associ-
19 ated with a substance, activity, or condition
20 have been identified, quantified, and assessed;
21 and

22 “(B) a statement by the preparer of the
23 document accepting the findings of the docu-
24 ment.

1 “(27) ‘risk management’ means the systematic
2 application, by the owner or operator of a pipeline
3 facility, of management policies, procedures, finite
4 resources, and practices to the tasks of analyzing,
5 assessing, and controlling risk in order to protect
6 employees, the general public, the environment, and
7 pipeline facilities.

8 “(28) ‘risk management plan’ means a manage-
9 ment plan utilized by a natural gas or hazardous liq-
10 uid pipeline owner or operator that encompasses risk
11 management.

12 “(29) ‘significant standard or regulatory re-
13 quirement’ means any safety or environmental
14 standard or regulatory requirement, or closely relat-
15 ed group of safety or environmental standards or
16 regulatory requirements, that is likely to result in
17 annualized compliance costs in excess of
18 \$10,000,000.

19 “(30) ‘substitution risk’ means a potential risk
20 to public safety or the environment from a signifi-
21 cant standard, regulatory requirement, or option de-
22 signed to decrease other risks.”.

23 (b) GATHERING LINES.—Section 60101(b)(2) is
24 amended by inserting “, if appropriate,” after “Secretary”
25 the first place it appears.

1 **SEC. 5. GENERAL AUTHORITY.**

2 (a) MINIMUM SAFETY STANDARDS.—Section
3 60102(a) is amended—

4 (1) in paragraph (1)(A) by striking “transport-
5 ers of gas and hazardous liquid and to”; and

6 (2) by striking subparagraph (C) of paragraph
7 (1) and inserting the following:

8 “(C) shall include a requirement that all indi-
9 viduals who operate and maintain pipeline facilities
10 must be qualified.

11 Such qualifications shall address the ability to recognize
12 and react appropriately to abnormal operating conditions
13 that may indicate a dangerous situation or a condition ex-
14 ceeding design limits. The operator of the pipeline facility
15 shall ensure that employees who operate and maintain the
16 facility are qualified.”.

17 (b) PRACTICABILITY AND SAFETY NEEDS STAND-
18 ARDS.—Section 60102(b) is amended—

19 (1) by striking “section 60103” and inserting
20 “sections 60103 and 60112”;

21 (2) in paragraph (1)(B) by inserting “safety”
22 after “pipeline”;

23 (3) by striking “and” at the end of paragraph
24 (3);

25 (4) in paragraph (4) by striking “contribute to”
26 and inserting “benefit”; and

1 (5) by adding at the end the following new
2 paragraph:

3 “(5) the comments and recommendations of the
4 Technical Pipeline Safety Standards Committee, the
5 Hazardous Liquid Pipeline Safety Standards Com-
6 mittee, or both, as appropriate.”.

7 (c) FACILITY OPERATION INFORMATION STAND-
8 ARDS.—Section 60102(d) is amended in the first sen-
9 tence—

10 (1) by inserting after “operating the facility”
11 the following: “as required by the standards pre-
12 scribed under this chapter”;

13 (2) by striking “to provide the information”
14 and inserting “to make the information available”;
15 and

16 (3) by inserting after “to the Secretary and an
17 appropriate State official” the following: “as deter-
18 mined by the Secretary”.

19 (d) PIPE INVENTORY STANDARDS.—Section
20 60102(e) is amended in the first sentence—

21 (1) by striking “and, to the extent the Sec-
22 retary considers necessary, an operator of a gather-
23 ing line that is not a regulated gathering line (as de-
24 fined under section 60101(b)(2) of this title),”; and

1 (2) by striking “transmission” and inserting
2 “transportation”.

3 (e) SMART PIGS.—

4 (1) MINIMUM SAFETY STANDARDS.—Section
5 60102(f) is amended by striking “(1)” and all that
6 follows through “device.” and inserting the follow-
7 ing:

8 “(1) MINIMUM SAFETY STANDARDS.—The Sec-
9 retary shall prescribe minimum safety standards re-
10 quiring that the design and construction of a new
11 gas pipeline transmission facility or hazardous liquid
12 pipeline facility be carried out, to the extent prac-
13 ticable, in a way that accommodates the passage
14 through the facility of an instrumented internal in-
15 spection device (commonly referred to as a ‘smart
16 pig’). The Secretary shall also prescribe minimum
17 safety standards requiring replacement of an exist-
18 ing gas pipeline transmission facility, hazardous liq-
19 uid pipeline facility, or equipment, to be carried out,
20 to the extent practicable, in a way that replacement
21 of the existing gas pipeline transmission facility,
22 hazardous liquid pipeline facility, or equipment being
23 replaced accommodates the passage through the fa-
24 cility of an instrumented internal inspection device.
25 The Secretary may apply the standard to an existing

1 gas or hazardous liquid transmission facility and re-
2 quire the facility to be changed to allow the facility
3 to be inspected with an instrumented internal in-
4 spection device if the basic construction of the facil-
5 ity will accommodate the device.”.

6 (2) PERIODIC INSPECTIONS.—Section 60102(f)
7 is further amended—

8 (A) in paragraph (2) by inserting “PERI-
9 ODIC INSPECTIONS.—” after “(2)”;

10 (B) in paragraph (2) by inserting after
11 “the Secretary shall prescribe” the following: “,
12 if necessary, additional”; and

13 (C) by moving paragraph (2) 2 ems to the
14 right.

15 (f) UPDATING STANDARDS.—Section 60102 is
16 amended by adding at the end the following:

17 “(l) UPDATING STANDARDS.—The Secretary shall, to
18 the extent appropriate and practicable, update incor-
19 porated industry standards that have been adopted as part
20 of the Federal pipeline safety regulatory program.”.

21 **SEC. 6. RISK MANAGEMENT.**

22 (a) IN GENERAL.—Chapter 601 is further amended
23 by adding at the end the following new section:

1 **“§ 60127. Risk management**

2 “(a) RISK MANAGEMENT DEMONSTRATION
3 PROJECT.—The Secretary shall carry out a project with
4 voluntary participation by owners and operators of pipe-
5 line facilities to demonstrate applications of risk manage-
6 ment. The purpose of the project shall be to evaluate the
7 safety and cost effectiveness of such applications.

8 “(b) EXEMPTION.—During the period of the dem-
9 onstration project carried out under this section, the Sec-
10 retary may exempt owners and operators participating in
11 the project from compliance with some or all of the stand-
12 ards and regulatory requirements that would otherwise
13 apply to such owners and operators under this chapter.
14 In addition, the Secretary shall exempt such owners and
15 operators from complying with standards and regulatory
16 requirements promulgated under this chapter during the
17 period of such participation with respect to facilities in-
18 cluded in the project.

19 “(c) REQUIREMENTS.—In carrying out the dem-
20 onstration project under this section, the Secretary shall—

21 “(1) invite owners and operators of pipeline fa-
22 cilities to submit risk management plans for timely
23 approval by the Secretary;

24 “(2) ensure that owners and operators imple-
25 menting approved risk management plans under the
26 project will achieve an equivalent or greater overall

1 level of safety than such owners and operators would
2 otherwise achieve by complying with the standards
3 and regulatory requirements of this chapter; and

4 “(3) ensure that the project incorporates the
5 following elements:

6 “(A) collaborative training;

7 “(B) methods to measure the performance
8 of risk management plans;

9 “(C) development and application of new
10 technologies;

11 “(D) promotion of community awareness;

12 “(E) development of a model to categorize
13 the risks inherent to a selected pipeline facility,
14 considering the location, volume, pressure, and
15 material transported or stored by the facility;

16 “(F) application of risk assessment and
17 risk management methodologies suitable to the
18 inherent risks determined to exist by the model
19 developed under subparagraph (E);

20 “(G) development of project elements need-
21 ed to ensure that owners and operators partici-
22 pating in the project demonstrate that risks are
23 being effectively managed and that risk man-
24 agement plans carried out under the project can
25 be audited;

1 “(H) a process for making amendments,
2 modifications, and adjustments to approved risk
3 management plans under the project as agreed
4 to by owners and operators carrying out such
5 plans and the Secretary; and

6 “(I) such other elements as the Secretary
7 and owners and operators participating in the
8 project may agree would further the purposes of
9 this section.

10 “(d) EMERGENCIES.—In the case of an emergency,
11 the Secretary may suspend or revoke the participation of
12 an owner or operator in the demonstration project carried
13 out under this section.

14 “(e) REPORT.—Not later than March 31, 1999, the
15 Secretary shall transmit to Congress a report on the re-
16 sults of the demonstration project carried out under this
17 section together with an evaluation of the project and rec-
18 ommendations on whether or not the applications dem-
19 onstrated under the project should be made a permanent
20 part of the Federal pipeline safety program.”.

21 **SEC. 7. INSPECTION AND MAINTENANCE.**

22 Section 60108 is amended—

23 (1) in subsection (a)(1) by striking “transport-
24 ing gas or hazardous liquid or”;

1 (2) in subsection (b)(2) by striking the second
2 sentence;

3 (3) in the heading to subsection (c) by striking
4 “NAVIGABLE WATERS” and inserting “OTHER WA-
5 TERS”; and

6 (4) by striking clause (ii) of subsection
7 (c)(2)(A) and inserting the following:

8 “(ii) any other pipeline facility crossing under,
9 over, or through waters where a substantial likeli-
10 hood of commercial navigation exists if the Secretary
11 decides that the location of the facility in those wa-
12 ters could pose a hazard to navigation or public
13 safety.”.

14 **SEC. 8. HIGH-DENSITY POPULATION AREAS AND ENVIRON-**
15 **MENTALLY SENSITIVE AREAS.**

16 (a) IDENTIFICATION.—Section 60109(a)(1)(B)(i) is
17 amended by striking “a navigable waterway (as the Sec-
18 retary defines by regulation)” and inserting “waters where
19 a substantial likelihood of commercial navigation exists”.

20 (b) UNUSUALLY SENSITIVE AREAS.—Section
21 60109(b) is amended by striking paragraph (1) and in-
22 serting the following:

23 “(1) intake locations for community water sys-
24 tems;”.

1 **SEC. 9. EXCESS FLOW VALUES.**

2 Section 60110 is amended—

3 (1) in subsection (b) by inserting “, if any,”
4 after “circumstances”;

5 (2) in subsection (b)(4) by inserting “, operat-
6 ing, and maintaining” after “cost of installing”;

7 (3) in subsection (c)(1)(C) by inserting “, main-
8 tenance, and replacement” after “installation”; and

9 (4) in subsection (e) by inserting after the first
10 sentence the following: “The Secretary may adopt
11 industry accepted performance standards in order to
12 comply with this requirement.”.

13 **SEC. 10. CUSTOMER-OWNED NATURAL GAS SERVICE LINES.**

14 Section 60113 is amended—

15 (1) by striking “(a) MAINTENANCE INFORMA-
16 TION.—”; and

17 (2) by striking subsection (b).

18 **SEC. 11. ONE-CALL NOTIFICATION SYSTEMS.**

19 (a) APPLICATION.—Section 60114(a) is amended—

20 (1) in paragraph (1) by striking “the system
21 apply to”;

22 (2) in paragraph (1) by inserting before the pe-
23 riod “be covered by a system”; and

24 (3) in each of paragraphs (1) through (9) by
25 striking “a” the first place it appears and inserting
26 “A”.

1 (b) SANCTIONS.—Section 60114(a)(9) is further
2 amended by striking “60120, 60122, and 60123” and in-
3 serting “60120 and 60122”.

4 **SEC. 12. TECHNICAL SAFETY STANDARDS COMMITTEES.**

5 (a) PEER REVIEW.—Section 60115(a) is amended by
6 adding at the end the following: “The Committees shall
7 serve as peer review committees for carrying out this chap-
8 ter. Peer reviews conducted by the Committees shall be
9 treated for purposes of all Federal laws relating to risk
10 assessment and peer review (including laws approved after
11 the date of the enactment of the Pipeline Safety Act of
12 1995) as meeting any peer review requirements of such
13 laws.”.

14 (b) COMPOSITION AND APPOINTMENT.—Section
15 60115(b) is amended—

16 (1) in paragraph (1) by inserting “or risk man-
17 agement” before the period at the end of the last
18 sentence;

19 (2) in paragraph (2) by inserting “or risk man-
20 agement” before the period at the end of the last
21 sentence;

22 (3) in paragraph (3)(B) by striking “4” and in-
23 serting “5”;

24 (4) in paragraph (3)(C) by striking “6” and in-
25 serting “5”;

1 (5) in paragraph (4)(B) by adding at the end
2 the following: “At least 1 of the individuals selected
3 for each committee under paragraph (3)(B) must
4 have education, background, or experience in risk as-
5 sessment and cost-benefit analysis. The Secretary
6 shall consult with the national organizations rep-
7 resenting the owners and operators of pipeline facili-
8 ties before selecting individuals under paragraph
9 (3)(B).”; and

10 (6) in paragraph (4)(C) by inserting after the
11 first sentence the following: “At least 1 of the indi-
12 viduals selected for each committee under paragraph
13 (3)(C) must have education, background, or experi-
14 ence in risk assessment and cost-benefit analysis.”.

15 (c) COMMITTEE REPORTS.—Section 60115(c) is
16 amended—

17 (1) by inserting “or regulatory requirement”
18 after “standard” each place it appears in para-
19 graphs (1), (2), and (3);

20 (2) in paragraph (1)(A) by inserting after “gas
21 pipeline facilities” the following: “, including the risk
22 assessment document, cost-benefit, and other analy-
23 ses supporting each proposed standard or regulatory
24 requirement”;

1 (3) in paragraph (1)(B) by inserting after “haz-
2 ardous liquid pipeline facilities” the following: “, in-
3 cluding the risk assessment document, cost-benefit,
4 and other analyses supporting each proposed stand-
5 ard or regulatory requirement”; and

6 (4) in paragraph (2)—

7 (A) by inserting “and supporting analyses”
8 before the first comma in the first sentence;

9 (B) by inserting “and submit to the Sec-
10 retary” after “prepare” in the first sentence;

11 (C) by inserting “cost effectiveness,” after
12 “reasonableness,” in the first sentence;

13 (D) by inserting “together with rec-
14 ommended actions” after “practicability of the
15 proposed standard” in the first sentence; and

16 (E) by inserting “any recommended ac-
17 tions and” after “including” in the second sen-
18 tence.

19 (d) PROPOSED COMMITTEE STANDARDS AND REGU-
20 LATORY REQUIREMENTS.—Paragraphs (1) and (2) of sec-
21 tion 60115(d) are amended by inserting “or regulatory re-
22 quirement” after “standard” each place it appears;

23 (e) MEETINGS.—Section 60115(e) is amended by
24 striking “twice” and inserting “4 times”.

25 (f) EXPENSES.—Section 60115(f) is amended—

1 (1) in the subsection heading by striking “PAY
2 AND”;

3 (2) by striking the first two sentences; and

4 (3) by inserting “of a committee under this sec-
5 tion” after “A member”.

6 **SEC. 13. PUBLIC EDUCATION PROGRAMS.**

7 Section 60116 is amended—

8 (1) by striking “person transporting gas” and
9 inserting “owner or operator of a natural gas pipe-
10 line facility”;

11 (2) by inserting “the use of damage prevention
12 (‘one-call’) systems prior to excavation,” after “edu-
13 cate the public on”; and

14 (3) by inserting a comma after “gas leaks”.

15 **SEC. 14. ADMINISTRATIVE.**

16 Section 60117 is amended by adding at the end the
17 following:

18 “(k) AUTHORITY FOR COOPERATIVE AGREE-
19 MENTS.—To carry out this chapter, the Secretary may
20 enter into grants, cooperative agreements, and other
21 transactions with any person, agency, or instrumentality
22 of the United States, any unit of State or local govern-
23 ment, any educational institution, and any other entity to
24 further the objectives of this chapter. Such objectives in-
25 clude, but are not limited to, the development, improve-

1 ment, and promotion of one-call damage prevention pro-
2 grams, research, risk assessment, and mapping.”.

3 **SEC. 15. COMPLIANCE AND WAIVERS.**

4 Section 60118 is amended by adding at the end the
5 following:

6 “(e) COMPLIANCE WITH RISK MANAGEMENT
7 PLANS.—Owners and operators that are participating in
8 the demonstration project under section 60127 shall be
9 considered to be in compliance with any prescribed safety
10 standard or regulatory requirement that is covered by an
11 approved plan under section 60127.”.

12 **SEC. 16. DAMAGE REPORTING.**

13 Section 60123(d)(2) is amended—

14 (1) by striking “or” at the end of subparagraph

15 (A);

16 (2) by redesignating subparagraph (B) as sub-
17 paragraph (C); and

18 (3) by inserting after subparagraph (A) the fol-
19 lowing:

20 “(B) a pipeline facility that does not report
21 the damage promptly to the operator of the
22 pipeline facility and other appropriate authori-
23 ties; or”.

1 **SEC. 17. ANNUAL REPORTS.**

2 Section 60124 and the item relating to such section
3 in the analysis for chapter 601 are repealed.

4 **SEC. 18. TECHNICAL CORRECTIONS.**

5 (a) SECTION 60105.—The heading to section 60105
6 is amended by inserting “**pipeline safety program**”
7 after “**State**”.

8 (b) SECTION 60106.—The heading to section 60106
9 is amended by inserting “**pipeline safety**” after
10 “**State**”.

11 (c) SECTION 60107.—The heading to section 60107
12 is amended by inserting “**pipeline safety**” after
13 “**State**”.

14 (d) CHAPTER ANALYSIS.—The analysis for chapter
15 601 is amended—

16 (1) in the item relating to section 60105 by in-
17 serting “pipeline safety program” after “State”;

18 (2) in the item relating to section 60106 by in-
19 serting “pipeline safety” after “State”; and

20 (3) in the item relating to section 60107 by in-
21 serting “pipeline safety” after “State”.

22 **SEC. 19. AUTHORIZATIONS OF APPROPRIATION.**

23 (a) GAS.—Section 60125(a) is amended by adding at
24 the end the following:

25 “(4) \$7,866,000 for fiscal year 1996.

26 “(5) \$8,322,000 for fiscal year 1997.

1 “(6) \$8,778,000 for fiscal year 1998.

2 “(7) \$9,234,000 for fiscal year 1999.”.

3 (b) HAZARDOUS LIQUID.—Section 60125(b) is
4 amended by adding at the end the following:

5 “(4) \$2,070,000 for fiscal year 1996.

6 “(5) \$2,190,000 for fiscal year 1997.

7 “(6) \$2,310,000 for fiscal year 1998.

8 “(7) \$2,430,000 for fiscal year 1999.”.

9 (c) STATE GRANTS.—Section 60125(c)(1) by adding
10 at the end the following:

11 “(D) \$10,764,000 for fiscal year 1996.

12 “(E) \$11,388,000 for fiscal year 1997.

13 “(F) \$12,012,000 for fiscal year 1998.

14 “(G) \$12,636,000 for fiscal year 1999.”.

○

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