

103<sup>D</sup> CONGRESS  
2<sup>D</sup> SESSION

# H. R. 4506

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IN THE SENATE OF THE UNITED STATES

JUNE 15 (legislative day, JUNE 7), 1994

Received; read twice and referred to the Committee on Appropriations

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## AN ACT

Making appropriations for energy and water development for the fiscal year ending September 30, 1995, and for other purposes.

1        *Be it enacted by the Senate and House of Representa-*  
2        *tives of the United States of America in Congress assembled,*  
3        That the following sums are appropriated, out of any  
4        money in the Treasury not otherwise appropriated, for the  
5        fiscal year ending September 30, 1995, for energy and  
6        water development, and for other purposes, namely:

1 TITLE I  
2 DEPARTMENT OF DEFENSE—CIVIL  
3 DEPARTMENT OF THE ARMY  
4 CORPS OF ENGINEERS—CIVIL

5 The following appropriations shall be expended under  
6 the direction of the Secretary of the Army and the super-  
7 vision of the Chief of Engineers for authorized civil func-  
8 tions of the Department of the Army pertaining to rivers  
9 and harbors, flood control, beach erosion, and related pur-  
10 poses.

11 GENERAL INVESTIGATIONS

12 For expenses necessary for the collection and study  
13 of basic information pertaining to river and harbor, flood  
14 control, shore protection, and related projects, restudy of  
15 authorized projects, miscellaneous investigations, and,  
16 when authorized by laws, surveys and detailed studies and  
17 plans and specifications of projects prior to construction,  
18 \$179,062,000, to remain available until expended, of  
19 which funds are provided for the following projects in the  
20 amounts specified:

21 Los Angeles County Water Conservation and  
22 Supply, California, \$700,000;  
23 Norco Bluffs, California, \$400,000;  
24 Indianapolis, White River, Central Waterfront,  
25 Indiana, \$4,000,000;  
26 Ohio River Greenway, Indiana, \$900,000;

1 Lake George, Hobart, Indiana, \$260,000;  
2 Little Calumet River Basin (Cady Marsh  
3 Ditch), Indiana, \$150,000;  
4 Kentucky Lock and Dam, Kentucky,  
5 \$2,000,000;  
6 Hazard, Kentucky, \$500,000;  
7 Mussers Dam, Pennsylvania, \$200,000;  
8 Hartsville, Trousdale County, Tennessee,  
9 \$95,000;  
10 West Virginia Comprehensive, West Virginia,  
11 \$350,000; and  
12 West Virginia Port Development, West Vir-  
13 ginia, \$800,000.

14 CONSTRUCTION, GENERAL

15 For the prosecution of river and harbor, flood control,  
16 shore protection, and related projects authorized by laws;  
17 and detailed studies, and plans and specifications, of  
18 projects (including those for development with participa-  
19 tion or under consideration for participation by States,  
20 local governments, or private groups) authorized or made  
21 eligible for selection by law (but such studies shall not con-  
22 stitute a commitment of the Government to construction),  
23 \$1,023,595,000, to remain available until expended, of  
24 which such sums as are necessary pursuant to Public Law  
25 99-662 shall be derived from the Inland Waterways Trust  
26 Fund, for one-half of the costs of construction and reha-

1 bilitation of inland waterways projects, including rehabili-  
2 tation costs for the Lock and Dam 25, Mississippi River,  
3 Illinois and Missouri, and GIWW-Brazos River Flood-  
4 gates, Texas, projects, and of which funds are provided  
5 for the following projects in the amounts specified:

6           Red River Emergency Bank Protection, Arkan-  
7           sas and Louisiana, \$6,000,000;

8           Red River Below Denison Dam Levee and Bank  
9           Stabilization, Arkansas and Louisiana, \$1,500,000;

10           West Sacramento, California, \$500,000;

11           Sacramento River Flood Control Project  
12           (Glenn-Colusa Irrigation District), California,  
13           \$400,000;

14           Sacramento River Flood Control Project (Defi-  
15           ciency Correction), California, \$3,700,000;

16           San Timoteo Creek (Santa Ana River  
17           Mainstem), California, \$5,000,000;

18           Central and Southern Florida, Florida,  
19           \$11,315,000;

20           Kissimmee River, Florida, \$9,000,000;

21           Casino Beach, Illinois, \$1,000,000;

22           Des Moines Recreational River and Greenbelt,  
23           Iowa, \$4,000,000;

1 Harlan (Levisa and Tug Forks of the Big  
2 Sandy River and Upper Cumberland River), Ken-  
3 tucky, \$20,000,000;

4 Middlesborough (Levisa and Tug Forks of the  
5 Big Sandy River and Upper Cumberland River),  
6 Kentucky, \$1,200,000;

7 Williamsburg (Levisa and Tug Forks of the Big  
8 Sandy River and Upper Cumberland River), Ken-  
9 tucky, \$3,000,000;

10 Pike County (Levisa and Tug Forks of the Big  
11 Sandy River and Upper Cumberland River), Ken-  
12 tucky, \$5,000,000;

13 Lake Pontchartrain and Vicinity (Jefferson  
14 Parish), Louisiana, \$800,000;

15 Lake Pontchartrain and Vicinity (Hurricane  
16 Protection), Louisiana, \$12,500,000;

17 Ste. Genevieve, Missouri, \$3,000,000;

18 Hackensack Meadowlands Area, New Jersey,  
19 \$2,500,000;

20 Ramapo River at Oakland, New Jersey,  
21 \$600,000;

22 Salem River, New Jersey, \$1,000,000;

23 Carolina Beach and Vicinity, North Carolina,  
24 \$2,800,000;

1 Fort Fisher and Vicinity, North Carolina,  
2 \$900,000;

3 Broad Top Region, Pennsylvania, \$1,000,000;  
4 Lackawanna River, Olyphant, Pennsylvania,  
5 \$1,100,000;

6 Lackawanna River, Scranton, Pennsylvania,  
7 \$1,000,000;

8 South Central Pennsylvania Environmental  
9 Restoration Infrastructure and Resource Protection  
10 Development Pilot Program, Pennsylvania,  
11 \$7,000,000;

12 Wallisville, Lake, Texas, \$1,000,000;

13 Richmond Filtration Plant, Virginia,  
14 \$2,000,000; and

15 Southern West Virginia Environmental Res-  
16 toration Infrastructure and Resource Protection De-  
17 velopment Pilot Program, West Virginia,  
18 \$1,500,000:

19 *Provided*, That of the offsetting collections credited to this  
20 account, \$71,000 are permanently canceled.

21 FLOOD CONTROL, MISSISSIPPI RIVER AND TRIBUTARIES,  
22 ARKANSAS, ILLINOIS, KENTUCKY, LOUISIANA, MIS-  
23 SISSIPPI, MISSOURI, AND TENNESSEE

24 For expenses necessary for prosecuting work of flood  
25 control, and rescue work, repair, restoration, or mainte-  
26 nance of flood control projects threatened or destroyed by

1 flood, as authorized by law (33 U.S.C. 702a, 702g-1),  
2 \$334,138,000, to remain available until expended, of  
3 which \$3,000,000 is provided for the Eastern Arkansas  
4 Region, Arkansas, project.

5 OPERATION AND MAINTENANCE, GENERAL

6 For expenses necessary for the preservation, oper-  
7 ation, maintenance, and care of existing river and harbor,  
8 flood control, and related works, including such sums as  
9 may be necessary for the maintenance of harbor channels  
10 provided by a State, municipality or other public agency,  
11 outside of harbor lines, and serving essential needs of gen-  
12 eral commerce and navigation; surveys and charting of  
13 northern and northwestern lakes and connecting waters;  
14 clearing and straightening channels; and removal of ob-  
15 structions to navigation, \$1,646,535,000, to remain avail-  
16 able until expended, of which such sums as become avail-  
17 able in the Harbor Maintenance Trust Fund, pursuant to  
18 Public Law 99-662, may be derived from that fund, and  
19 of which \$37,000,000 shall be for construction, operation,  
20 and maintenance of outdoor recreation facilities, to be de-  
21 rived from the special account established by the Land and  
22 Water Conservation Act of 1965, as amended (16 U.S.C.  
23 460l), and of which funds are provided for the following  
24 projects in the amounts specified:

25 Tucson Diversion Channel, Arizona,  
26 \$2,500,000;



## 1 GENERAL EXPENSES

2 For expenses necessary for general administration  
3 and related functions in the Office of the Chief of Engi-  
4 neers and offices of the Division Engineers; activities of  
5 the Coastal Engineering Research Board, the Humphreys  
6 Engineer Center Support Activity, and the Water Re-  
7 sources Support Center, \$152,500,000: *Provided*, That  
8 not to exceed \$56,480,000 of the funds provided in this  
9 Act shall be available for general administration and relat-  
10 ed functions in the Office of the Chief of Engineers: *Pro-*  
11 *vided further*, That no part of any other appropriation pro-  
12 vided in title I of this Act shall be available to fund the  
13 activities of the Office of the Chief of Engineers or the  
14 Division Offices.

## 15 PERMANENT APPROPRIATIONS

16 Amounts otherwise available for obligation in fiscal  
17 year 1995 are reduced by \$4,000.

## 18 RIVERS AND HARBORS CONTRIBUTED FUNDS

19 Amounts otherwise available for obligation in fiscal  
20 year 1995 are reduced by \$16,000.

## 21 ADMINISTRATIVE PROVISIONS

22 During the current fiscal year the revolving fund,  
23 Corps of Engineers, shall be available for purchase (not  
24 to exceed 100 for replacement only) and hire of passenger  
25 motor vehicles.

1 TITLE II  
2 DEPARTMENT OF THE INTERIOR  
3 CENTRAL UTAH PROJECT  
4 CENTRAL UTAH PROJECT COMPLETION ACCOUNT

5 For the purpose of carrying out provisions of the  
6 Central Utah Project Completion Act, Public Law 102-  
7 575 (106 Stat. 4605), \$38,972,000, to remain available  
8 until expended, of which \$22,839,000 shall be to carry out  
9 the activities authorized under title II of the Act and for  
10 feasibility studies of alternatives to the Uintah and Upalco  
11 Units, and of which \$16,133,000 shall be deposited into  
12 the Utah Reclamation Mitigation and Conservation Ac-  
13 count: *Provided*, That of the amounts deposited into the  
14 Account, \$5,000,000 shall be considered the Federal Con-  
15 tribution authorized by paragraph 402(b)(2) of the Act  
16 and \$11,133,000 shall be available to the Utah Reclama-  
17 tion Mitigation and Conservation Commission to carry out  
18 the activities authorized under title III of the Act.

19 In addition, for necessary expenses incurred in carry-  
20 ing out responsibilities of the Secretary of the Interior  
21 under the Act, \$1,191,000, to remain available until ex-  
22 pended.

23 BUREAU OF RECLAMATION

24 For carrying out the functions of the Bureau of Rec-  
25 lamation as provided in the Federal reclamation laws (Act



1 Fund authorized by section 5 of the Act of April 11, 1956  
2 (43 U.S.C. 620d), and \$153,793,000 shall be available for  
3 transfer to the Lower Colorado River Basin Development  
4 Fund authorized by section 403 of the Act of September  
5 30, 1968 (43 U.S.C. 1543), and such amounts as may  
6 be necessary shall be considered as though advanced to  
7 the Colorado River Dam Fund for the Boulder Canyon  
8 Project as authorized by the Act of December 21, 1928,  
9 as amended: *Provided*, That of the total appropriated, the  
10 amount for program activities which can be financed by  
11 the reclamation fund shall be derived from that fund: *Pro-*  
12 *vided further*, That transfers to the Upper Colorado River  
13 Basin Fund and Lower Colorado River Basin Develop-  
14 ment Fund may be increased or decreased by transfers  
15 within the overall appropriation under this heading: *Pro-*  
16 *vided further*, That funds contributed by non-Federal enti-  
17 ties for purposes similar to this appropriation shall be  
18 available for expenditure for the purposes for which con-  
19 tributed as though specifically appropriated for said pur-  
20 poses, and such funds shall remain available until ex-  
21 pended: *Provided further*, That no part of the funds herein  
22 approved shall be available for construction or operation  
23 of facilities to prevent waters of Lake Powell from enter-  
24 ing any national monument: *Provided further*, That all  
25 costs of the safety of dams modification work at Coolidge

1 Dam, San Carlos Irrigation Project, Arizona, performed  
2 under the authority of the Reclamation Safety of Dams  
3 Act of 1978 (43 U.S.C. 506), as amended, are in addition  
4 to the amount authorized in section 5 of said Act.

5 OPERATION AND MAINTENANCE

6 For operation and maintenance of reclamation  
7 projects or parts thereof and other facilities, as authorized  
8 by law; and for a soil and moisture conservation program  
9 on lands under the jurisdiction of the Bureau of Reclama-  
10 tion, pursuant to law, to remain available until expended,  
11 \$286,521,000: *Provided*, That of the total appropriated,  
12 the amount for program activities which can be financed  
13 by the reclamation fund shall be derived from that fund,  
14 and the amount for program activities which can be de-  
15 rived from the special fee account established pursuant to  
16 the Act of December 22, 1987 (16 U.S.C. 460l-6a, as  
17 amended), may be derived from that fund: *Provided fur-*  
18 *ther*, That of the total appropriated, such amounts as may  
19 be required for replacement work on the Boulder Canyon  
20 Project which would require readvances to the Colorado  
21 River Dam Fund shall be readvanced to the Colorado  
22 River Dam Fund pursuant to section 5 of the Boulder  
23 Canyon Project Adjustment Act of July 19, 1940 (43  
24 U.S.C. 618d), and such readvances since October 1, 1984,  
25 and in the future shall bear interest at the rate determined  
26 pursuant to section 104(a)(5) of Public Law 98-381: *Pro-*

1 *vided further*, That funds advanced by water users for op-  
2 eration and maintenance of reclamation projects or parts  
3 thereof shall be deposited to the credit of this appropria-  
4 tion and may be expended for the same purpose and in  
5 the same manner as sums appropriated herein may be ex-  
6 pended, and such advances shall remain available until ex-  
7 pended: *Provided further*, That revenues in the Upper Col-  
8 orado River Basin Fund shall be available for performing  
9 examination of existing structures on participating  
10 projects of the Colorado River Storage Project.

11 BUREAU OF RECLAMATION LOANS PROGRAM ACCOUNT

12 For the cost of direct loans and/or grants,  
13 \$9,000,000, to remain available until expended, as author-  
14 ized by the Small Reclamation Projects Act of August 6,  
15 1956, as amended (43 U.S.C. 422a-422l): *Provided*, That  
16 such costs, including the cost of modifying such loans,  
17 shall be as defined in section 502 of the Congressional  
18 Budget Act of 1974: *Provided further*, That these funds  
19 are available to subsidize gross obligations for the prin-  
20 cipal amount of direct loans not to exceed \$23,000,000.

21 In addition, for administrative expenses necessary to  
22 carry out the program for direct loans and/or grants,  
23 \$600,000: *Provided*, That of the total sums appropriated,  
24 the amount of program activities which can be financed  
25 by the reclamation fund shall be derived from the fund.

## 1           CENTRAL VALLEY PROJECT RESTORATION FUND

2           For carrying out the programs, projects, plans, and  
3 habitat restoration, improvement, and acquisition provi-  
4 sions of the Central Valley Project Improvement Act, to  
5 remain available until expended, such sums as may be as-  
6 sessed and collected in the Central Valley Project Restora-  
7 tion Fund pursuant to sections 3407(d), 3404(c)(3),  
8 3405(f) and 3406(c)(1) of Public Law 102-575: *Provided*,  
9 That the Bureau of Reclamation is directed to levy addi-  
10 tional mitigation and restoration payments totaling  
11 \$37,232,000 (October 1992 price levels), as authorized by  
12 section 3407(d) of Public Law 102-575.

## 13           GENERAL ADMINISTRATIVE EXPENSES

14           For necessary expenses of general administration and  
15 related functions in the office of the Commissioner, the  
16 Denver office, and offices in the five regions of the Bureau  
17 of Reclamation, \$54,034,000, of which \$1,400,000 shall  
18 remain available until expended, the total amount to be  
19 derived from the reclamation fund and to be  
20 nonreimbursable pursuant to the Act of April 19, 1945  
21 (43 U.S.C. 377): *Provided*, That no part of any other ap-  
22 propriation in this Act shall be available for activities or  
23 functions budgeted for the current fiscal year as general  
24 administrative expenses.

## 1 EMERGENCY FUND

2 For an additional amount for the “Emergency fund”,  
3 as authorized by the Act of June 26, 1948 (43 U.S.C.  
4 502), as amended, to remain available until expended for  
5 the purposes specified in said Act, \$1,000,000, to be de-  
6 rived from the reclamation fund.

## 7 SPECIAL FUNDS

## 8 (TRANSFER OF FUNDS)

9 Sums herein referred to as being derived from the  
10 reclamation fund or special fee account are appropriated  
11 from the special funds in the Treasury created by the Act  
12 of June 17, 1902 (43 U.S.C. 391) or the Act of December  
13 22, 1987 (16 U.S.C. 460l-6a, as amended), respectively.  
14 Such sums shall be transferred, upon request of the Sec-  
15 retary, to be merged with and expended under the heads  
16 herein specified; and the unexpended balances of sums  
17 transferred for expenditure under the head “General Ad-  
18 ministrative Expenses” shall revert and be credited to the  
19 reclamation fund.

## 20 WORKING CAPITAL FUND

21 Of the offsetting collections credited to this account,  
22 \$863,000 are permanently canceled due to reduced GSA  
23 rental charges and \$1,848,000 are permanently canceled  
24 due to efficiencies in the procurement process.

## 1 ADMINISTRATIVE PROVISIONS

2 Appropriations for the Bureau of Reclamation shall  
3 be available for purchase of not to exceed 9 passenger  
4 motor vehicles for replacement only.

## 5 TITLE III

## 6 DEPARTMENT OF ENERGY

## 7 ENERGY SUPPLY, RESEARCH AND DEVELOPMENT

## 8 ACTIVITIES

9 For expenses of the Department of Energy activities  
10 including the purchase, construction and acquisition of  
11 plant and capital equipment and other expenses incidental  
12 thereto necessary for energy supply, research and develop-  
13 ment activities, and other activities in carrying out the  
14 purposes of the Department of Energy Organization Act  
15 (42 U.S.C. 7101, et seq.), including the acquisition or con-  
16 demnation of any real property or any facility or for plant  
17 or facility acquisition, construction, or expansion; pur-  
18 chase of passenger motor vehicles (not to exceed 25, of  
19 which 19 are for replacement only), \$3,302,170,000, to  
20 remain available until expended.

## 21 URANIUM SUPPLY AND ENRICHMENT ACTIVITIES

22 For expenses of the Department of Energy in connec-  
23 tion with operating expenses; the purchase, construction,  
24 and acquisition of plant and capital equipment and other  
25 expenses incidental thereto necessary for residual uranium

1 supply and enrichment activities in carrying out the pur-  
2 poses of the Department of Energy Organization Act (42  
3 U.S.C. 7101, et seq.) and the Energy Policy Act (Public  
4 Law 102-486, section 901), including the acquisition or  
5 condemnation of any real property or any facility or for  
6 plant or facility acquisition, construction, or expansion;  
7 purchase of electricity as necessary; purchase of passenger  
8 motor vehicles (not to exceed 11 for replacement only),  
9 \$73,210,000, to remain available until expended: *Pro-*  
10 *vided*, That revenues received by the Department for resid-  
11 ual uranium enrichment activities and estimated to total  
12 \$9,900,000 in fiscal year 1995, shall be retained and used  
13 for the specific purpose of offsetting costs incurred by the  
14 Department for such activities notwithstanding the provi-  
15 sions of section 3302(b) of title 31, United States Code:  
16 *Provided further*, That the sum herein appropriated shall  
17 be reduced as revenues are received during fiscal year  
18 1995 so as to result in a final fiscal year 1995 appropria-  
19 tion estimated at not more than \$63,310,000.

20 URANIUM ENRICHMENT DECONTAMINATION AND  
21 DECOMMISSIONING FUND

22 For necessary expenses in carrying out uranium en-  
23 richment facility decontamination and decommissioning,  
24 remedial actions and other activities of title II of the  
25 Atomic Energy Act of 1954 and title X, subtitle A of the

1 Energy Policy Act of 1992, \$301,327,000 to be derived  
2 from the fund, to remain available until expended.

3 GENERAL SCIENCE AND RESEARCH ACTIVITIES

4 For expenses of the Department of Energy activities  
5 including the purchase, construction and acquisition of  
6 plant and capital equipment and other expenses incidental  
7 thereto necessary for general science and research activi-  
8 ties in carrying out the purposes of the Department of  
9 Energy Organization Act (42 U.S.C. 7101, et seq.), in-  
10 cluding the acquisition or condemnation of any real prop-  
11 erty or facility or for plant or facility acquisition, construc-  
12 tion, or expansion; purchase of passenger motor vehicles  
13 (not to exceed 12 for replacement only), \$989,031,000,  
14 to remain available until expended: *Provided*, That none  
15 of the funds made available under this section for Depart-  
16 ment of Energy facilities may be obligated or expended  
17 for food, beverages, receptions, parties, country club fees,  
18 plants or flowers pursuant to any cost-reimbursable con-  
19 tract.

20 NUCLEAR WASTE DISPOSAL FUND

21 For the nuclear waste disposal activities to carry out  
22 the purposes of Public Law 97-425, as amended, includ-  
23 ing the acquisition of real property or facility construction  
24 or expansion, \$304,800,000, to remain available until ex-  
25 pended, to be derived from the Nuclear Waste Fund. To

1 the extent that balances in the fund are not sufficient to  
2 cover amounts available for obligation in the account, the  
3 Secretary shall exercise her authority pursuant to section  
4 302(e)(5) of said Act to issue obligations to the Secretary  
5 of the Treasury: *Provided*, That of the amount herein ap-  
6 propriated, within available funds, not to exceed  
7 \$6,000,000 may be provided to the State of Nevada, for  
8 the sole purpose of conduct of its scientific oversight re-  
9 sponsibilities pursuant to the Nuclear Waste Policy Act  
10 of 1982, Public Law 97-425, as amended: *Provided fur-*  
11 *ther*, That of the amount herein appropriated, not more  
12 than \$8,500,000 may be provided to affected local govern-  
13 ments, as defined in the Act, to conduct appropriate activi-  
14 ties pursuant to the Act: *Provided further*, That within  
15 ninety days of the completion of each Federal fiscal year,  
16 each State or local entity shall provide certification to the  
17 Department of Energy, that all funds expended from such  
18 payments have been expended for activities as defined in  
19 Public Law 97-425, as amended. Failure to provide such  
20 certification shall cause such entity to be prohibited from  
21 any further funding provided for similar activities: *Pro-*  
22 *vided further*, That none of the funds herein appropriated  
23 may be used directly or indirectly to influence legislative  
24 action on any matter pending before Congress or a State  
25 legislature or for any lobbying activity as provided in sec-

1 tion 1913 of title 18, United States Code: *Provided fur-*  
2 *ther*, That none of the funds herein appropriated may be  
3 used for litigation expenses: *Provided further*, That none  
4 of the funds herein appropriated may be used to support  
5 multistate efforts or other coalition building activities in-  
6 consistent with the restrictions contained in this Act.

7 ISOTOPE PRODUCTION AND DISTRIBUTION PROGRAM  
8 FUND

9 For Department of Energy expenses for isotope pro-  
10 duction and distribution activities, \$11,600,000, to remain  
11 available until expended.

12 ATOMIC ENERGY DEFENSE ACTIVITIES  
13 WEAPONS ACTIVITIES

14 For Department of Energy expenses, including the  
15 purchase, construction and acquisition of plant and capital  
16 equipment and other incidental expenses necessary for  
17 atomic energy defense weapons activities in carrying out  
18 the purposes of the Department of Energy Organization  
19 Act (42 U.S.C. 7101, et seq.), including the acquisition  
20 or condemnation of any real property or any facility or  
21 for plant or facility acquisition, construction, or expansion;  
22 and the purchase of passenger motor vehicles (not to ex-  
23 ceed 104, of which 103 are for replacement only, including  
24 22 police-type vehicles), \$3,201,369,000 to remain avail-  
25 able until expended, of which \$20,765,000 shall be avail-

1 able only for program activities at the University of Roch-  
2 ester, Rochester, New York; and \$8,750,000 shall be  
3 available only for program activities at the Naval Research  
4 Laboratory, Washington, District of Columbia.

5 DEFENSE ENVIRONMENTAL RESTORATION AND WASTE  
6 MANAGEMENT

7 For Department of Energy expenses, including the  
8 purchase, construction and acquisition of plant and capital  
9 equipment and other incidental expenses necessary for  
10 atomic energy defense environmental restoration and  
11 waste management activities in carrying out the purposes  
12 of the Department of Energy Organization Act (42 U.S.C.  
13 7101, et seq.), including the acquisition or condemnation  
14 of any real property or any facility or for plant or facility  
15 acquisition, construction, or expansion; and the purchase  
16 of passenger motor vehicles (not to exceed 87 of which  
17 67 are for replacement only including 6 police-type vehi-  
18 cles), \$5,128,211,000, to remain available until expended:  
19 *Provided*, That funds previously made available under this  
20 head in the Energy and Water Development Appropria-  
21 tions Act, 1992, to assist the State of New Mexico and  
22 affected local governments in mitigating the impacts of the  
23 Waste Isolation Pilot Plant are available for any author-  
24 ized purposes under this head.

## 1 MATERIALS SUPPORT AND OTHER DEFENSE PROGRAMS

2 For Department of Energy expenses, including the  
3 purchase, construction and acquisition of plant and capital  
4 equipment and other incidental expenses necessary for  
5 atomic energy defense materials support, and other de-  
6 fense activities in carrying out the purposes of the Depart-  
7 ment of Energy Organization Act (42 U.S.C. 7101, et  
8 seq.), including the acquisition or condemnation of any  
9 real property or any facility or for plant or facility acqui-  
10 sition, construction, or expansion, \$1,842,204,000, to re-  
11 main available until expended.

## 12 DEFENSE NUCLEAR WASTE DISPOSAL

13 For nuclear waste disposal activities to carry out the  
14 purposes of Public Law 97-425, as amended, including  
15 the acquisition of real property or facility construction or  
16 expansion, \$129,430,000, to remain available until ex-  
17 pended, all of which shall be used in accordance with the  
18 terms and conditions of the Nuclear Waste Fund appro-  
19 priation of the Department of Energy contained in this  
20 title.

## 21 DEPARTMENTAL ADMINISTRATION

22 For salaries and expenses of the Department of En-  
23 ergy necessary for Departmental Administration and other  
24 activities in carrying out the purposes of the Department  
25 of Energy Organization Act (42 U.S.C. 7101, et seq.), in-

1 cluding the hire of passenger motor vehicles and official  
2 reception and representation expenses (not to exceed  
3 \$35,000), \$407,312,000, to remain available until ex-  
4 pended, plus such additional amounts as necessary to  
5 cover increases in the estimated amount of cost of work  
6 for others notwithstanding the provisions of the Anti-Defi-  
7 ciency Act (31 U.S.C. 1511, et seq.): *Provided*, That such  
8 increases in cost of work are offset by revenue increases  
9 of the same or greater amount, to remain available until  
10 expended: *Provided further*, That moneys received by the  
11 Department for miscellaneous revenues estimated to total  
12 \$161,490,000 in fiscal year 1995 may be retained and  
13 used for operating expenses within this account, and may  
14 remain available until expended, as authorized by section  
15 201 of Public Law 95-238, notwithstanding the provisions  
16 of section 3302 of title 31, United States Code: *Provided*  
17 *further*, That the sum herein appropriated shall be reduced  
18 by the amount of miscellaneous revenues received during  
19 fiscal year 1995 so as to result in a final fiscal year 1995  
20 appropriation estimated at not more than \$245,822,000.

21 OFFICE OF THE INSPECTOR GENERAL

22 For necessary expenses of the Office of the Inspector  
23 General in carrying out the provisions of the Inspector  
24 General Act of 1978, as amended, \$26,465,000, to remain  
25 available until expended.

1           POWER MARKETING ADMINISTRATIONS  
2           OPERATION AND MAINTENANCE, ALASKA POWER  
3                           ADMINISTRATION

4           For necessary expenses of operation and maintenance  
5 of projects in Alaska and of marketing electric power and  
6 energy, \$6,494,000, to remain available until expended.

7           BONNEVILLE POWER ADMINISTRATION FUND

8           Expenditures from the Bonneville Power Administra-  
9 tion Fund, established pursuant to Public Law 93-454,  
10 are approved for the purchase, operation and maintenance  
11 of two rotary-wing aircraft for replacement only, and for  
12 official reception and representation expenses in an  
13 amount not to exceed \$3,000.

14          During fiscal year 1995, no new direct loan obliga-  
15 tions may be made.

16          Amounts otherwise available for obligation in fiscal  
17 year 1995 are reduced by \$485,000.

18          OPERATION AND MAINTENANCE, SOUTHEASTERN POWER  
19                           ADMINISTRATION

20          For necessary expenses of operation and maintenance  
21 of power transmission facilities and of marketing electric  
22 power and energy pursuant to the provisions of section  
23 5 of the Flood Control Act of 1944 (16 U.S.C. 825s), as  
24 applied to the southeastern power area, \$22,431,000, to  
25 remain available until expended.

1       OPERATION AND MAINTENANCE, SOUTHWESTERN  
2                                   POWER ADMINISTRATION

3       For necessary expenses of operation and maintenance  
4 of power transmission facilities and of marketing electric  
5 power and energy, and for construction and acquisition of  
6 transmission lines, substations and appurtenant facilities,  
7 and for administrative expenses, including official recep-  
8 tion and representation expenses in an amount not to ex-  
9 ceed \$1,500 connected therewith, in carrying out the pro-  
10 visions of section 5 of the Flood Control Act of 1944 (16  
11 U.S.C. 825s), as applied to the southwestern power area,  
12 \$21,316,000, to remain available until expended; in addi-  
13 tion, notwithstanding the provisions of 31 U.S.C. 3302,  
14 not to exceed \$3,935,000 in reimbursements, to remain  
15 available until expended.

16 CONSTRUCTION, REHABILITATION, OPERATION AND  
17 MAINTENANCE, WESTERN AREA POWER ADMINIS-  
18 TRATION

19                                   (INCLUDING TRANSFER OF FUNDS)

20       For carrying out the functions authorized by title III,  
21 section 302(a)(1)(E) of the Act of August 4, 1977 (42  
22 U.S.C. 7101, et seq.), and other related activities includ-  
23 ing conservation and renewable resources programs as au-  
24 thorized, including official reception and representation  
25 expenses in an amount not to exceed \$1,500,

1 \$224,085,000, to remain available until expended, of  
2 which \$202,512,000 shall be derived from the Department  
3 of the Interior Reclamation Fund: *Provided*, That of the  
4 amount herein appropriated, within available funds,  
5 \$5,135,000 is for deposit into the Utah Reclamation Miti-  
6 gation and Conservation Account pursuant to title IV of  
7 the Reclamation Projects Authorization and Adjustment  
8 Act of 1992: *Provided further*, That the Secretary of the  
9 Treasury is authorized to transfer from the Colorado  
10 River Dam Fund to the Western Area Power Administra-  
11 tion \$7,472,000, to carry out the power marketing and  
12 transmission activities of the Boulder Canyon project as  
13 provided in section 104(a)(4) of the Hoover Power Plant  
14 Act of 1984, to remain available until expended.

15 FEDERAL ENERGY REGULATORY COMMISSION

16 SALARIES AND EXPENSES

17 For necessary expenses of the Federal Energy Regu-  
18 latory Commission to carry out the provisions of the De-  
19 partment of Energy Organization Act (42 U.S.C. 7101,  
20 et seq.), including services as authorized by 5 U.S.C.  
21 3109, including the hire of passenger motor vehicles; offi-  
22 cial reception and representation expenses (not to exceed  
23 \$3,000); \$166,173,000, to remain available until ex-  
24 pended: *Provided*, That notwithstanding any other provi-  
25 sion of law, not to exceed \$166,173,000 of revenues from

1 fees and annual charges, and other services and collections  
2 in fiscal year 1995, shall be retained and used for nec-  
3 essary expenses in this account, and shall remain available  
4 until expended: *Provided further*, That the sum herein ap-  
5 propriated shall be reduced as revenues are received dur-  
6 ing fiscal year 1995, so as to result in a final fiscal year  
7 1995 appropriation estimated at not more than \$0.

#### 8 TITLE IV

#### 9 INDEPENDENT AGENCIES

#### 10 APPALACHIAN REGIONAL COMMISSION

11 For expenses necessary to carry out the programs au-  
12 thorized by the Appalachian Regional Development Act of  
13 1965, as amended, notwithstanding section 405 of said  
14 Act, and for necessary expenses for the Federal Co-Chair-  
15 man and the alternate on the Appalachian Regional Com-  
16 mission and for payment of the Federal share of the ad-  
17 ministrative expenses of the Commission, including serv-  
18 ices as authorized by section 3109 of title 5, United States  
19 Code, and hire of passenger motor vehicles, to remain  
20 available until expended, \$187,000,000.

#### 21 DEFENSE NUCLEAR FACILITIES SAFETY

#### 22 BOARD

#### 23 SALARIES AND EXPENSES

24 For necessary expenses of the Defense Nuclear Fa-  
25 cilities Safety Board in carrying out activities authorized

1 by the Atomic Energy Act of 1954, as amended by Public  
2 Law 100-456, section 1441, \$17,933,000, to remain  
3 available until expended.

4 DELAWARE RIVER BASIN COMMISSION

5 SALARIES AND EXPENSES

6 For expenses necessary to carry out the functions of  
7 the United States member of the Delaware River Basin  
8 Commission, as authorized by law (75 Stat. 716),  
9 \$343,000.

10 CONTRIBUTION TO DELAWARE RIVER BASIN

11 COMMISSION

12 For payment of the United States share of the cur-  
13 rent expenses of the Delaware River Basin Commission,  
14 as authorized by law (75 Stat. 706, 707), \$478,000.

15 INTERSTATE COMMISSION ON THE POTOMAC

16 RIVER BASIN

17 CONTRIBUTION TO INTERSTATE COMMISSION ON THE

18 POTOMAC RIVER BASIN

19 To enable the Secretary of the Treasury to pay in  
20 advance to the Interstate Commission on the Potomac  
21 River Basin the Federal contribution toward the expenses  
22 of the Commission during the current fiscal year in the  
23 administration of its business in the conservancy district  
24 established pursuant to the Act of July 11, 1940 (54 Stat.

1 748), as amended by the Act of September 25, 1970 (Pub-  
2 lic Law 91-407), \$511,000.

3 NUCLEAR REGULATORY COMMISSION

4 SALARIES AND EXPENSES

5 (INCLUDING TRANSFER OF FUNDS)

6 For necessary expenses of the Commission in carry-  
7 ing out the purposes of the Energy Reorganization Act  
8 of 1974, as amended, and the Atomic Energy Act of 1954,  
9 as amended, including the employment of aliens; services  
10 authorized by section 3109 of title 5, United States Code;  
11 publication and dissemination of atomic information; pur-  
12 chase, repair, and cleaning of uniforms, official represen-  
13 tation expenses (not to exceed \$20,000); reimbursements  
14 to the General Services Administration for security guard  
15 services; hire of passenger motor vehicles and aircraft,  
16 \$540,501,000, to remain available until expended, of  
17 which \$22,000,000 shall be derived from the Nuclear  
18 Waste Fund: *Provided*, That from this appropriation,  
19 transfer of sums may be made to other agencies of the  
20 Government for the performance of the work for which  
21 this appropriation is made, and in such cases the sums  
22 so transferred may be merged with the appropriation to  
23 which transferred: *Provided further*, That moneys received  
24 by the Commission for the cooperative nuclear safety re-  
25 search program, services rendered to foreign governments

1 and international organizations, and the material and in-  
2 formation access authorization programs, including crimi-  
3 nal history checks under section 149 of the Atomic Energy  
4 Act of 1954, as amended, may be retained and used for  
5 salaries and expenses associated with those activities, not-  
6 withstanding the provisions of section 3302 of title 31,  
7 United States Code, and shall remain available until ex-  
8 pended: *Provided further*, That revenues from licensing  
9 fees, inspection services, and other services and collections  
10 estimated at \$518,501,000 in fiscal year 1995 shall be re-  
11 tained and used for necessary salaries and expenses in this  
12 account, notwithstanding the provisions of section 3302  
13 of title 31, United States Code, and shall remain available  
14 until expended: *Provided further*, That the sum herein ap-  
15 propriated shall be reduced by the amount of revenues re-  
16 ceived during fiscal year 1995 from licensing fees, inspec-  
17 tion services and other services and collections, excluding  
18 those moneys received for the cooperative nuclear safety  
19 research program, services rendered to foreign govern-  
20 ments and international organizations, and the material  
21 and information access authorization programs, so as to  
22 result in a final fiscal year 1995 appropriation estimated  
23 at not more than \$22,000,000.

1                   OFFICE OF INSPECTOR GENERAL  
2                   (INCLUDING TRANSFER OF FUNDS)

3           For necessary expenses of the Office of Inspector  
4 General in carrying out the provisions of the Inspector  
5 General Act of 1978, as amended, including services au-  
6 thorized by section 3109 of title 5, United States Code,  
7 \$5,080,000, to remain available until expended; and in ad-  
8 dition, an amount not to exceed 5 percent of this sum may  
9 be transferred from Salaries and Expenses, Nuclear Regu-  
10 latory Commission: *Provided*, That notice of such trans-  
11 fers shall be given to the Committees on Appropriations  
12 of the House and Senate: *Provided further*, That from this  
13 appropriation, transfers of sums may be made to other  
14 agencies of the Government for the performance of the  
15 work for which this appropriation is made, and in such  
16 cases the sums so transferred may be merged with the  
17 appropriation to which transferred: *Provided further*, That  
18 revenues from licensing fees, inspection services, and other  
19 services and collections shall be retained and used for nec-  
20 essary salaries and expenses in this account, notwithstand-  
21 ing the provisions of section 3302 of title 31, United  
22 States Code, and shall remain available until expended:  
23 *Provided further*, That the sum herein appropriated shall  
24 be reduced by the amount of revenues received during fis-  
25 cal year 1995 from licensing fees, inspection services, and

1 other services and collections, so as to result in a final  
2 fiscal year 1995 appropriation estimated at not more than  
3 \$0.

4 NUCLEAR WASTE TECHNICAL REVIEW BOARD

5 SALARIES AND EXPENSES

6 (INCLUDING TRANSFER OF FUNDS)

7 For necessary expenses of the Nuclear Waste Tech-  
8 nical Review Board, as authorized by Public Law 100-  
9 203, section 5051, \$2,664,000, to be transferred from the  
10 Nuclear Waste Fund and to remain available until ex-  
11 pended.

12 OFFICE OF THE NUCLEAR WASTE NEGOTIATOR

13 SALARIES AND EXPENSES

14 For necessary expenses of the office of the Nuclear  
15 Waste Negotiator in carrying out activities authorized by  
16 the Nuclear Waste Policy Act of 1982, as amended by  
17 Public Law 102-486, section 802, \$1,000,000 to be de-  
18 rived from the Nuclear Waste Fund and to remain avail-  
19 able until expended.

20 SUSQUEHANNA RIVER BASIN COMMISSION

21 SALARIES AND EXPENSES

22 For expenses necessary to carry out the functions of  
23 the United States member of the Susquehanna River  
24 Basin Commission as authorized by law (84 Stat. 1541),  
25 \$318,000.



1 shall provide to such entity a notice describing the state-  
2 ment made in subsection (a) by the Congress.

3 This Act may be cited as the “Energy and Water De-  
4 velopment Appropriations Act, 1995”.

Passed the House of Representatives June 14, 1994.

Attest: DONNALD K. ANDERSON,  
*Clerk.*

HR 4506 RFS—2

HR 4506 RFS—3

HR 4506 RFS—4